

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	32,178	--	--	43,851	3,653	395	7,679	71,485	913	0	60,472
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,907	-14	2,678	307	--	--	706	1,915	1,296	961	4,250
Pentanes Plus	877	-14	--	--	--	--	-6	764	32	73	70
Liquefied Petroleum Gases	1,030	--	2,678	307	--	--	712	1,151	1,264	888	4,180
Ethane/Ethylene	2	--	--	--	--	--	--	--	--	2	--
Propane/Propylene	355	--	1,438	296	--	--	183	--	701	1,205	1,021
Normal Butane/Butylene	376	--	1,078	11	--	--	412	612	563	-122	2,494
Isobutane/Isobutylene	297	--	162	--	--	--	117	539	--	-197	665
Other Liquids	--	813	--	3,975	10,869	-1,134	-502	15,652	704	-1,330	52,502
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	813	--	275	5,584	177	-76	6,852	73	0	3,606
Hydrogen	--	--	--	--	--	1,335	--	1,335	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	813	--	275	5,584	-1,160	-76	5,517	72	0	3,606
Fuel Ethanol	--	550	--	--	5,138	-774	-56	4,933	36	0	2,567
Renewable Fuels Except Fuel Ethanol	--	263	--	275	447	-385	-20	584	36	0	1,039
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,679	--	--	-1,076	4,952	133	-1,330	21,332
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,021	5,285	-1,310	650	3,848	498	0	27,564
Reformulated	--	--	--	--	2,540	-417	-50	2,173	0	0	13,214
Conventional	--	--	--	1,021	2,745	-893	700	1,675	498	0	14,350
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	92,226	6,050	1,894	2,517	197	--	9,573	92,916	35,958
Finished Motor Gasoline	--	--	49,605	59	321	2,085	-556	--	1,491	51,135	2,250
Reformulated	--	--	34,801	--	--	129	2	--	--	34,928	19
Conventional	--	--	14,804	59	321	1,955	-558	--	1,491	16,207	2,231
Finished Aviation Gasoline	--	--	91	--	--	--	75	--	--	16	288
Kerosene-Type Jet Fuel	--	--	12,243	3,916	334	--	270	--	674	15,549	9,482
Kerosene	--	--	3	--	--	--	-3	--	1	5	29
Distillate Fuel Oil	--	--	16,759	326	1,243	432	205	--	2,232	16,323	13,622
15 ppm sulfur and under ⁷	--	--	15,810	325	1,243	432	53	--	1,072	16,685	12,443
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	335	--	--	--	-77	--	268	144	298
Greater than 500 ppm sulfur	--	--	614	1	--	--	229	--	891	-505	881
Residual Fuel Oil ⁸	--	--	3,845	1,517	--	--	630	--	653	4,079	5,354
Less than 0.31 percent sulfur	--	--	35	--	--	--	10	--	NA	NA	417
0.31 to 1.00 percent sulfur	--	--	790	--	--	--	233	--	NA	NA	569
Greater than 1.00 percent sulfur	--	--	3,020	1,517	--	--	387	--	NA	NA	4,362
Petrochemical Feedstocks	--	--	3	--	--	--	0	--	--	3	1
Naphtha for Petro. Feed. Use	--	--	3	--	--	--	0	--	--	3	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	43	--	--	--	-4	--	--	47	49
Lubricants	--	--	464	5	-4	--	-102	--	337	230	803
Waxes	--	--	--	38	--	--	--	--	11	27	--
Petroleum Coke	--	--	4,463	36	--	--	-92	--	4,118	473	1,617
Marketable	--	--	3,397	36	--	--	-92	--	4,118	-593	1,617
Catalyst	--	--	1,066	--	--	--	--	--	--	1,066	--
Asphalt and Road Oil	--	--	616	153	--	--	-230	--	55	944	2,393
Still Gas	--	--	3,713	--	--	--	--	--	--	3,713	--
Miscellaneous Products	--	--	378	--	--	--	4	--	1	373	70
Total	34,085	799	94,904	54,183	16,417	1,779	8,080	89,052	12,487	92,547	153,182

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.